

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
Pre bid responses - RFP for “Design, Procurement, Supply, erection, testing, commissioning and maintenance for Five years of 2 MWp grid connected Floating Type Solar PV Power Project on Mudasarlova Reservoir in VISAKHAPATNAM District along with grid connecting equipment including associated Electrical & Civil Works” under implementation of Smart City Mission..						
1	Part-I, Section-II, Clause 1.2.22	17	In order to meet the stipulated completion period, all the equipment /materials shall be delivered within 120 days and meet the following mile-stones:	Floating Solar in MW scale is a new concept in India. It will take more time than conventional time As the nature of installation requires use of new technologies, 6 months for completion of work would not be a sufficient time period. Additionally, as the LOA is not a definitive agreement, Completion timelines should be linked with signing of agreement which is a standard industry practice.	Clarification	Refer corrigendum (Sr.No-01)
2	Part-I, Section-II, Clause 1.2.25	18	Further, the bidder shall extend material guarantee of 25 years for PV modules, 10 years for inverters, transformers, switchgear, etc.	The standard warranty of the equipment is much less than the one described above. Is there any possibility that the same will be changed? Like the standard warranty for Inverter is 5 years whereas it is 12 to 18 months for cables and other equipments. How can we give the Warranty for 5 years for a product where the warranty is not even provided by the OEM?	Clarification	Refer corrigendum (Sr.No-02)
3	Part-III, Section-I, Clause 2.8	50	Tenderer shall be liable to guarantee a minimum number of units of electricity that it shall supply annually.	a. Please confirm the metering point b. As solar radiation is not in our hand, please consider Performance Gurantee (PR%) instead of minimum unit; Based on location solar radiation and grid availability please let us know the target of PR/minimum unit	Clarification	Refer corrigendum (Sr.No-03)
4	Part-III, Section-II, Clause 5.7	53	All cables that are submerged or in contact with water should be with IP 68 rating defined in IEC 60529	IEC 60529 is required for enclosure. Please clarify	Clarification	Refer corrigendum (Sr.No-04)
5	Part-III, Section-II, Clause 6.17	60	For sizing of grid connect inverter, the general guideline will be that the ratio of SPV KWp rating to inverter's KVA rating shall be within 1.15	Upto 30% overloading is general practice in String Inverter; please clarify	Clarification	No Change, As per Clause 6.17.
6	Part-III, Section-II, Clause 5.1	53	The final locations will be decided during the pre-bid meeting. The measurement of cabling, if required, can be taken during pre-bid meeting.	Please confirm : a. Site location b. Cable measurement	Clarification	Site is Mudasarlova Reservoir, Visakhapatnam. The substation is approximately 4 km from the location.

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
7	General	NA	NA	Please clarify the followings: a. Type of waterbody bottom (mud/concrete) b. The difference between High Water Level and Low Water Level and also the level from the waterbody bottom. c. Does the waterbody go dry during the year d. Any turbulence/current present in the waterbody, if yes, please provide the details	Clarification	Water body bottom is Mud, Maximum water level 169 ft, Minimum draw down level 152 ft, the bidder to verify before bidding, As Per RFP, Refer to Note under 1.2.1 and 1.2.18 under Section-I of Part-I.
8	Preamble-General under Schedules, Part IV	67	Plant and Equipment (including Mandatory Spare Parts) Supplied from Abroad	Some equipments are made outside India, however, the supplier has sales office in India; please confirm this type of materials should be included in the clause or not	Clarification	Yes, if invoiced on FOB or FCA basis and if CIF or CIP is borne by the bidder as provided in Schedule No. 1
9	Part-III, Section-II, Clause 6.12.9	57	The walking platform should have a continuous uninterrupted surface with the minimum width of at least 500 mm.	Platoon based design does not support continuous surface. Maximum 2 inch gap should be considered. Moreover, 400mm is enough for walking. Please consider	Clarification	Refer corrigendum (Sr.No-05)
10	Part-III, Section-II, Clause 6.12.10	57	In order to increase longevity of the flotation device and reduce the maintenance requirements, the flotation device should be foam filled with rigid closed-cell cellular polystyrene with moisture retention of less than 5%.	The floaters are totally sealed no air and the floater to support enough buoyancy for the panels. Moreover, there are platoon based systems available and easily replacable. The foam will bear extra cost and technological difficulties. Please omit the foam option	Clarification	Refer corrigendum (Sr.No-05)
11	Part-III, Section-II, Clause 6.12.10	57	Module mounting structure	Module mounting structure should be made mandatory as the floating platform itself is enough to support the solar panel. Moreover, to maximize the auto-cooling effect of floating solar, solar panel should be placed as close to water with maximum of 10 degree inclination. Please consider this point	Clarification	The degree of inclination shall remain as specified in the clause. It is clarified that module mounting structure is not mandatory if the flotation device itself is capable of supporting the solar panel and buoyancy is as specified in clause 6.12.9.
12	Preamble-General under Schedules, Part IV	67	Schedule No. 3 : Local Transportation	In general practice, local transportation is included in price	Clarification	To be provided separately as per the Schedule No. 3
13	Part-I, Section-II, Clause 1.2.13	15	Bid Security (EMD)	Please clarify on exemptions for MSME	Clarification	MSME registration certificate to be provided along with exemption letter from MSME.
14	Part-III, Section-II, Clause 6.9.5	55	Photo-electric conversion efficiency of SPV module shall not be less than 15.5%.	Consider the modules with efficiency of more than 14%.	Clarification	As per the Clause 6.9.5
15	Part-III, Section-II, Clause 6.12.3	56	The thermoplastic used "should be safe for use when in contact with drinking water and meet requirements stipulated in standard IS 15410:2003."	Our structure is tested using British Standard BS6920 which is equivalent	Clarification	Refer corrigendum (Sr.No-05)

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
16	General	NA	NA	<p>The technical specifications does not mention the thickness of the thermoplastic material used for the floatation device.</p> <p>We suggest a minimum thickness of 4 mm. This is the lowest thickness considered by the industry for manufacture of floatation devices, kayaks etc.</p>	Clarification	Refer corrigendum (Sr.No-05)
17	General	NA	NA	<p>The technical specifications also does not specify the method of access to the plant - whether it would be accessed using a boat, or it should be accessed by a walkway</p>	Clarification	Refer Addendum - 1
18	Part-III, Section-II, Clause 6.12.9	57	The buoyancy, on an average, of the floatation device should be greater than 75 kg/m ² of area covered by the flotation device.	<p>As suggested by other bidders in the pre-bid meeting the buoyancy of the floatation devices (clause no. 6.12.9) be increased to 100 kg/sq.m from 75 kg/sq.m. This would ensure the functionality of the plant incase of heavy winds and requisite operation. and maintenance. Please note that heavy winds produce considerable downward draft on the flotation devices.</p>	Clarification	As per Clause 6.12.9
19	Part-III, Section-II, Clause 6.13.3	57	The array structure shall be made of Aluminum alloy/ stainless steel SS 304 of suitable size.	<p>With reference to clause no. 6.13.3, we suggest that the aluminium alloy used for module mounting structure be annealed, as the site is very close to the ocean and may have considerable exposure to salt and mist. Further, we also suggest that given the site conditions SS 304 be replaced with SS 316. This clause may be considered alongside clause no. 6.13.7</p>	Clarification	Aluminium alloy used for module mounting structure shall be annealed/Instead of SS 304 to SS 316 shall be used
20	General	NA	NA	<p>As discussed, there has been considerable siltation in the reservoir in the past few years, and dredging might be required in some parts. May we request you to specify whether this would be in the scope of bidders.</p>	Clarification	Scope is in the purview of the Bidder
21	General	NA	NA	<p>We also suggest that a minimum performance ratio of 75% be considered for the project.</p>	Clarification	Refer corrigendum (Sr.No-03)

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
22	Part-I, Section-II, clause 1.2.13	15	EMD	There is contradiction between details furnished under Sl. No 12, page no 4 (asking to submit EMD in the form of BG) and clause 4 of Procedure for Bid Submission, page no 6 which states that It is mandatory for all participant bidders to electronically pay EMD online. Also clause 1.2.13 of Part-1, Section-II of the NIT document ask bidders to submit EMD by way of NSC/FDR/CDR or Bank Guarantee (from a nationalized bank) new/Bankers Cheque. Please clarify.	Clarification	As per NIT.
23	S No. 20	5	Transaction Fee Payable to 'APTS' payable @ Rs.10 thousand (Cap Fixed as per G.O) to be paid by all participant BIDDER & A service Tax of 15.00%+Bank charges on the transaction amount payable to APTS shall be applicable.	what is the exact amount to be transferred as Transaction fee payable to "APTS" post GST, including taxes (if any)	Clarification	It is system generated and to be paid online, which will be specified while submission of the tender documents on aprocurement web portal
24	S. No. 19	4 & 5	Financial Qualification Requirement for the Bidder: * Avg. Annual Turn Over of min Rs. 7 Cr in last 3 years * Bidder shall be in profit during last 2 years Preceding the Bid submission * Bidder shall have access to line (s) of credit and availability of other financial resources facilities for Rs. 4 Cr.	Financial Qualification requirement shall be based on only: a) average financial turnover & b) Net worth of the company rest of parameters shall not be considered as an alternative to Net worth for bid evaluation.	Clarification	As per RFP
25	Clause 1 of Procedure of Bid submission	5	Two hard Copies of uploaded technical documents shall be submitted as per the requirement of NIT/RFP.	We understand that hard copies of all the documents including EMD, DD for tender fee etc are required to be submitted only after opening of price bid. And during the bid submission stage, there is no need to submit any hard copy of any document or EMD or Tender fee DD. Please confirm.	Clarification	As per RFP.
26	Part-I, Section-II, Clause 1.2.12,	14	OPENING AND EVALUATION OF BIDS	There is no level playing field for all the Bidders because Bid is to be evaluated on the basis of lump sum price while Guaranteed output & annual degradation is not fixed for all the bidders, and may vary. Requested to provide for benchmark plant performance parameters and firm bid evaluation criteria basis which all price bids will be evaluated.	Clarification	Refer corrigendum (Sr.No-03)

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
27	Part-II, Section-II, Clause 2.2.8,	32	Delay LD to be payable at 1% of the contract price per week of delay or part thereof subject to a maximum of 10% of total contract price. Additionally: In case, the Supply of all the material required are not completed within 160 days, GVSCCL may resort to purchase materials from elsewhere at the risk and cost of the Supplier.	Delay LD is very high and shall be optimized as per industry standards as follows: at 0.5% of the contract price per week of delay or part thereof subject to a maximum of 5% of total contract price.	Clarification	As per RFP
28	Part-I, Section-II, Clause 1.2.19 (a),	16	No enhancement of prices for what so ever reason will be allowed once the offer is accepted.	Change in Tax & Change in Law provision shall be inserted	Clarification	Refer corrigendum (Sr.No-09)
29	Part-I, Section-II, Clause 1.2.19 (a),	16	Quotation should carry the name of the manufacturers for the plant offered	Name of manufacturers of what all items needs to be furnished? Also what is the maximum number of manufacturers' bidder can offer for individual item?	Clarification	All items shall comply to the specifications. Refer Part-III
30	Part-I, Section-II, Clause 1.2.19 (b),	17	The bidder shall transfer the subsidy amount (if availed) to the GVSCCL within 15 days of receipt of the same	Which subsidy GVSCCL has envisaged for this tender and who shall be responsible for claim of that subsidy?	Clarification	Any subsidy provided by the government shall be passed on to GVSCCL
31	Part-I, Section-II, Clause 1.2.20,	17	Insurance: Transit cum storage cum erection, testing and commissioning insurance is the responsibility of the bidder. Any loss or damage to the equipment for whatever reasons shall be to the account of the bidder. The bidder shall promptly make good the loss or damage by way of replacement and/or repair of the portion of the equipment damaged or lost, irrespective of settlement of claims with the insurance underwriters. There shall be no extra cost to the Client on account of such replacement/repair of losses or damages for whatever reasons. All costs on account of insurance liabilities covered under the contract will be to the Bidder's account and principal of the insurance will be to the Client.	Responsibility of taking insurance coverage during EPC and O&M period of the men and material shall be with contractor and GVSCCL shall be named as co-insured. And liability of the contractor shall be limited to taking insurance claim on best effort basis pursuant to industry standard practices from the insurance company. Any further cost to make good of loss shall be reimbursed by GVSCCL, being plant owner, to the contractor at actual.	Clarification	As per RFP, No Change in the clause.
32	Part-I, Section-III, Clause 1.3.1, S. No. 3	20	PROOF OF DOCUMENTS TO BE SUBMITTED BY BIDDER: requirement of the audited results of financial years 2012-13 to 2016-17 shall be submitted	Audited results of last 3 completed financial years only shall suffice instead of 5 years. And if the bidding entity is new and has not completed 3 FY, then evaluation shall be based on turnover of average of completed FY only.	Clarification	As per RFP, No Change in the clause.
33	Part-I, Section-III, Clause 1.3.1, S. No. 4	20	PROOF OF DOCUMENTS TO BE SUBMITTED BY BIDDER: requirement of Certificate to be issued by the Chartered Accountant against requirement that The bidder shall be in profit during the last 2 years Preceding the last date of the Bid submission	If the bidding entity is new and has not completed 2 FY, then evaluation shall be based on Annual Report of completed FY only.	Clarification	As per RFP, No Change in the clause.

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
34	Part-II, Section-I, Clause 2.1.20,	27	The Department will make available the place at site for storing the material, if available at no extra cost on chargeable basis	Store area shall be made available free of cost by the client to the contractor.	Clarification	Refer corrigendum (Sr.No-07)
35	Part-II, Section-II, Clause 2.2.2,	29	Any variation, Upward or downward, in statutory levies or new levy is introduced after opening of the bids/placement of order shall be to the account of the Supplier only, unless otherwise mentioned in the contract, provided that the delivery is completed within the contractual delivery schedule.	Change in Law or Variations in Taxes/ Statutory Levies, after the date "7 days prior to last date of bid submission", shall be to the account of GVSCCL only and contractor shall be reimbursed full so as not to adversely affecting him.	Clarification	Refer corrigendum (Sr.No-09)
36	Part-II, Section-II, Clause 2.2.4 (a),	30	The successful bidder shall furnish within 14 Days or as specified period from the date of issue of Letter of Acceptance, the contract performance Security equal to 5% of Contract value of purchase order/contract (including Taxes and Duties) and balance 5% security amount shall be deducted from running bill in proportion of bill amount and contract value, the deducted amount shall be equal to the 5% of the contract value, for proper fulfilment of the terms and conditions of the contract till full execution of the plant and fulfilment of terms and conditions thereof	Instead of deducting 5% security amount from running bills and taking contract performance security- for contract equal to 5% of the contract value, bidder alternatively should be allowed to submit contract performance security- for contract equal to 10% of the contract value	Clarification	As per RFP, No Change in the clause.
37	Part-II, Section-II, Clause 2.2.4 (b) & c	30	c) The Bank guarantee should be valid for a period of 6 months 28 days initially from the last of submission of bid and shall be extended from time to time as per requirement. d) Contract Performance Security shall be returned to the contractor after 6 months of successful commercial operation.	There is inner contradiction in the statements. Validity of the contract performance security- for contract and time of return of contract performance security- for contract to the contractor shall clearly be defined.	Clarification	Refer corrigendum (Sr.No-08)
38	Part-II, Section-II, Clause 2.2.5,	31	Terms of Payment	Payment Terms: 5%: Mobilization advance. 60%: Upon dispatch on pro-rata basis, submission of Commercial & Shipping docs including Dispatch Clearance certificate 25%: Upon receipt at site on pro-rata basis, physical verification & certification by Project Manager 10%: Upon successful completion of the work	Clarification	As Per RFP

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
39	Part-II,Section-II, Clause 2.2.23,	45	Unless otherwise terminated under the provisions of any other relevant clause, this contract shall be deemed to have been completed at the expiration of the guarantee period, completion of maintenance contract period, and fulfilment of all contractual terms and conditions	Contract shall be completed/ life of the contract shall be limited to upon: a) completion of testing & commissioning - for EPC contract related obligation & b) completion of 5 year O&M period - in all respect	Clarification	As per RFP
40	Part-II, Section-II, Clause 2.2.26,	46	Force Majeure:	Add: in case of Contractor is prevented or delayed by "Force Majeure" conditions for a period exceeding 90 days, Contractor may at his option terminate the contract without any fault of Contractor, by notice in writing to the GVSCCL.	Clarification	As per RFP
41	Part-II, Section-II, Clause 1.2.7	12	SCOPE OF THE CONTRACT	Please confirm that works mentioned under sub clause (c) & (d) i.e. control room cum office, cable trenches, water pipe line for washing, transformer & switchyard etc. are in the scope of contract. If yes, then provide technical specifications for the same. Further, since this a Floating Solar PV Project, pipeline for washing may not be applicable. Please clarify	Clarification	As per RFP, as applicable
42	PART-III, SECTION-I, Clause 2.6	50	Grid interconnection and Metering point	Please clarify at what voltage level / evacuation voltage is the PCU of the PV is required to be integrated with the grid?	Clarification	33/11 KV
43	PART-III, SECTION-I, Clause 6.1	54	The DC output from the modules shall be fed to array junction box and the strings are paralleled at sub Main & Main junction boxes. Then PCU shall convert DC energy produced by the solar array to AC energy. The AC power output of the inverter shall be fed to the AC distribution board (metering panel & isolation panel), which also houses the energy meter. The AC output of grid-connect SPV system should be paralleled with electric power supply from the grid.	In case of string inverters, the DC output from PV strings will be directly connected with the string inverter input. Please confirm.	Clarification	Array Junction box to be provided, As Per RFP
44	PART-III, SECTION-I, Clause 6.5	54	In case of string inverter, the same shall be installed within a range of 100m from the solar PV array.	Please allow string inverter placement such that the array to inverter voltage drop is within 3%.	Clarification	As per RFP

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
45	PART-III, SECTION-I, Clause 6.21	63	An ACDB to be provided at the cable terminating point emanating from inverter for interconnection control of dedicated electrical loads. All switches at the, circuit breakers, connectors should confirm to IEC 0947, part I, II and III.	Please furnish the SLD of Aux. loads to be supplied from the ACDB of inverter.	Clarification	Design in the purview of the Bidder,
46	PART-III, SECTION-I, Clause 6.12.8.	57	To this end, the vendor should provide appropriate cover of not less than 60% from the floatation device and not less than 90%, when combined with solar panels, of all area covered by the floatation device.	Very few existing technologies can cover 60% from floaters. Please permit the design if 2nd condition is meet i.e. 90% area covered when combined with solar panels.	Clarification	As Per Design, subject to other technical specifications, standards and technical requirements detailed in the RFP.
47	PART-III, SECTION-I, Clause 6.12.8.	57	Appropriate vapour escape vents should be provided for each flotation device and solar panel assembly for the purpose of maintaining BOD of the water body.	Please confirm if the floaters are completely sealed then no vapour escape vents are required as water will not ingress.	Clarification	As Per Design, subject to other technical specifications, standards and technical requirements detailed in the RFP.
48	PART-III, SECTION-I, Clause 6.13.4.	57	The support structure, design and foundation shall normally be designed to withstand wind speed up to 200 kmph.	As per IS 875 part-3, the basic wind speed For Vishakhapatnam is 180kmph. Please confirm.	Clarification	As per RFP
49	NA	NA	Additional design inputs / data required.	The followings are required for design of floating structure to arrive at an estimated cost. 1. Layout / plan of the reservoir showing location of power evacuation point. 2. Max & min water levels. 3. Bathymetry data of the reservoir bed. 4. Flowing speed of water	Clarification	Scope is in the purview of the Bidder
50	PART-III,SECTION-I, Clause 6.13.5.	57	The clearance between lowest part of the module structure and the water level shall normally not be more than 250mm.	Please specify the minimum clearance between lowest part of module structure and water level.	Clarification	As Per Design, subject to other technical specifications, standards and technical requirements detailed in the RFP.
51	Part-II, Section-II , Clause 2.2.11.22	39	The personnel shall work normally 8 hours per day in one shift during the hours in between 6.00AM to 8.00PM including one-hour rest and six days working per week. The works can be allowed to be carried out during night, Sundays or authorized holidays in order to meet the schedule targets keeping in view; 1. The provisions of labor laws are adhering to.; 2. Adequate lighting, Supervision and safety measures are established,3. The construction program given by the contractor and agree for working during Sundays or authorized holidays.	If two teams are working at the site, can we work for 2 shifts. What documents of the labours are required for them to be allowed to work at the site?	Clarification	As Per Prevailing Labour Laws, necessary approvals to be taken.

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
52	Part-III, Section-II, Clause 6.9.16	56	The performance of PV module (minimum 1% of total PV modules) at STC must be tested and approved by one of the IEC/ NABL/ MNRE/ BIS accredited/ recognized Testing/calibrating Laboratories/ Solar Energy Centre. Bidder to provide certification proof/verification of Testing Lab along-with certificates.	The proof of justification will be the Flash Test Report and the Factory Inspection test given by the module supplier. Do we need to test the 1% modules individually or the documents will be enough as an evidence?	Clarification	As Per RFP
53	Part-III, Section-I, Clause 4.2	52	There shall be no requirement of welding, masonry or complex machinery at the installation site.	Works of welding or masonry shall be permitted on site to some extent in order to support the installation job.	Clarification	As Per Requirement or Design, subject to other technical specifications, standards and technical requirements detailed in the RFP.
54	Procedure for Bid Submission	5	Two hard Copies of uploaded technical documents shall be submitted as per the requirement of NIT/RFP. If Financial Bid/Proposal is submitted in hard copy, the bid shall be rejected.	We understand that, i) Technical bid must be uploaded to your e-portal. In addition two hard copies of the same shall be submitted at your office address in VISAKHAPATNAM, ANDHRA PRADESH ii) Financial bid will be uploaded only on e-portal. Please confirm.	Clarification	Yes and As Per RFP
55	Part-III, Section-II, Clause 6.22	31	Cables:	Please allow replacement of copper cables with aluminium cables for LT & HT connections.	Clarification	Appropriate and equivalent aluminium cables shall be used for LT & HT Connections.
56	Part-III, Section-II, Clause 6.27 & 6.23	65 & 66	The bidder shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by the head of the concerned sub-station/Grid System and checking/verification is made by the concerned authorities of the Grid System. The tenderer must take approval/NOC from the Concerned DISCOM for the connectivity, technical feasibility, and synchronization of SPV plant with distribution network and submit the same to GVSCCL before commissioning of SPV plant	i) All statutory charges for grid connectivity will be reimburse by you against documentary proof. ii) ROW for approach road and transmission line needs to be reimburse by you. We will negotiate with parties along with your representative. All other facilitation will be in bidder's scope.	Clarification	As Per RFP, Scope is in the purview of the Bidder

#	RFP Volume,Section/ Clause No	RFP Page No	Content in the RFP	Clarification sought	Query Category	Response
57	Part-III, Section-II, Clause 6.9.2	55	Individual solar PV modules must be Potential Induced Degradation (PID) free. Double-glass module will be preferred, which replaces the traditional polymer back sheet with heat strengthened glass. This typology of solar module has no metal frame and is Potential Induced Degradation (PID) free because it requires no module level grounding, which eliminates the cause of PID.	Instead of Double-glass with frameless modules can the clause be modified with poly crystalline modules with imported Tier-1 makes.	Clarification	As Per RFP, Further it is clarified that the Solar PV modules shall be PID free.
58	Part-II, Section-II	35	Taking Over and Acceptance of plant	Kindly explain Procedure for taking over and acceptance of plant	Clarification	As Per Clause 2.2. 11.8.
59	General	N.A	Request to provide draft of the final agreement document	Final agreement document draft will ensure we understand the terms and conditions of the bid thoroughly before submitting a bid (and BG).	Clarification	As Per RFP, Refer Pg.No: 97, Contract Agreement
60	Part-IV	68	N.A	Request you to kindly confirm that the Price Amount filled in Schedule No. 6- Grand Summary will be the price criteria for the selection of the bidder.	Clarification	As per RFP, Refer 8 of Part-IV Schedules
61	Part-II, Section-II, Clause 2.2.5 A	31	Mobilisation Advance of 10 % will be paid to the Contractor against submission of BG in valid format as follows, 10% the Contract value will be paid after the Contractor submits Performance Security and concludes agreement and on application by the contractor. The mobilization advance attracts interest at the rate of SBI SLR Rate + 3%. The mobilization advance shall be adjusted from the bills of the contractor in equal instalments from the Contractors Bills. Mobilisation Advance of 10 % will be paid to the Contractor against submission of BG in valid format as follows, 10% the Contract value will be paid after the Contractor submits Performance Security and concludes agreement and on application by the contractor. The mobilization advance attracts interest at the rate of SBI SLR Rate + 3%. The mobilization advance shall be adjusted from the bills of the contractor in equal instalments from the Contractors Bills.	We request that no interest should be charged on the Mobilisation Advance. If interest is to be charged kindly confirm that contractor can opt to not to apply for advance.	Clarification	As Per RFP